LIST OF POTENTIAL 132kV NODES FOR GENERATION CONNECTION SCHEME

In preparing for Virtual Power Purchase Agreement (VPPA) through Corporate Green Power Program (CGPP)

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Objective

- To provide the latest list of potential nodes at 132kV grid system for generation connection scheme

  - The information is to be incorporated in the scheme participation Request for Proposal or any document with regards to CGPP/VPPA

Disclaimer:

The list is based on preliminary assessment & provided as an indication for generation connection scheme i.e., CGPP/VPPA. Any further nodal point proposed will be subjected to the power system study and feasibility/availability with regards to the reliability of the grid system network.

General Remarks

- The list of nodal points provides potential substation for connection based on network & physical availability
  - Due to generation surplus in Southern region, new generation connection is not recommended in Southern region
  - Bidders/Developers are to hold full responsibility & undertake any constraints at the listed substations.

- For security reason, access to the substations is only allowed for successful bidders/developers
  - Bidders/Developers are advised to utilize public & available platform to determine the suitability for connection in term of access, space availability in the control building etc.

- The proposed connection to the nodal points/grid system shall be subjected to power system assessment & respective prudent practice by TNB under purview/ jurisdiction of Grid Owner

- Maximum allowable capacity subjected to PSS for injection at 132kV. If any violation found, the allowable capacity is limited based on the PSS findings.

- It is advisable to have one proposal per one nodal point due to the following reasons:
  - To avoid dispute between SPDs should the allowable capacity is limited
  - To ensure smooth project implementation

Notes):
1. PSS: Power System Study
2. SPD: Solar Power Developer

List of Potential Nodal Points for Generation Connection Scheme

Kedah/Perlis

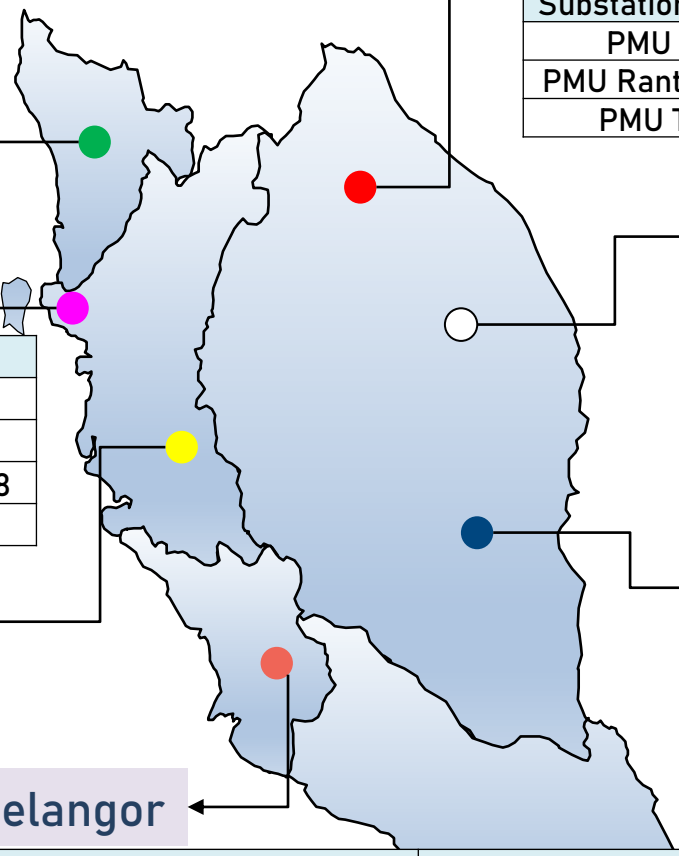
Substation Full Name	Remark
PMU Taman Intan	-
PMU Mergong	Due for rehab by 2038

Pulau Pinang

Substation Full Name	Remark
PMU Batu Kawan South	-
PMU Simpang 4 East	-
PMU Nibong Tebal	Due for rehab by 2038
PMU Tasik Gelugor Switching Station	-

Perak

Substation Full Name	Remark
PMU Kelebang	Due for rehab by 2041
PMU Pengkalan Industri	-
PMU Proton City	Due for rehab by 2044
PMU Kampung Gajah	-
PMU Meru Raya	Land acquisition required



Kelantan

Substation Full Name	Remark
PMU Kandis	-
PMU Rantau Panjang	Due for rehab by 2043
PMU Tunjung	Land acquisition required

Terengganu

Substation Full Name	Remark
PMU Batu Rakit	Due for rehab by 2044
PMU Chukai	-
PMU Kertih	Due for rehab by 2040
PMU Santong[1]	-
PMU Dungun Industries	Land acquisition required

Pahang

Substation Full Name	Remark
PMU Gebeng Industrial[2]	Due for rehab by 2044
PMU Jambu Rias	-
PMU UIA Malaysia	-
PMU Kuantan	-

Selangor

Substation Full Name	Remark
PMU Bandar Baru Salak Tinggi	-
PMU Abu Bakar Baginda	Due for rehab by 2040
PMU Bandar Botanic	-
PMU Setia Alam	-
PMU Ulu Yam	-
PMU Kota Kemuning	Due for rehab by 2042
PMU Rasa Industrial	Due for rehab by 2038

Notes:

- Existing LSS:
  1. 30MW
  2. 30MW
- Any proposed injection (i.e., switching station) which not included in the list above shall be assessed by case basis

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